



Instructions for Form R-9015 (SEV O-1D)
 Oil and/or Condensate Severance Tax Return - Lease Detail
Louisiana Revised Statutes 47:633 through 47:647

For questions about this form, please contact:
 Louisiana Department of Revenue
 Email: Severance.Inquiries@la.gov

Form Sev. O-1D must be filed electronically using the Louisiana Department of Revenue's Severance Application.

Tax ID – This is your 10-digit Louisiana Tax Number.

Severance Account Number – Enter your producer code (that may be up to six digits) assigned by the Louisiana Office of Conservation. For 4 and 5-digit numbers, pad with a leading zero(s).

Taxable Period – This is the period for which the tax is due. Volumes and taxes for more than one taxable period are not to be combined; they are to be reported separately. To enter a new tax period, click on "Change Tax Period." When finished, select "OK" or "Exit."

Parish – Enter the parish where production occurred.

Field – Enter the 4-digit code assigned by the Louisiana Office of Conservation.

Producer Code – This is the code assigned by the Louisiana Office of Conservation that may be up to six digits. For 4 and 5-digit codes, pad with a leading zero(s).

Lease Code – Enter the 6-digit code assigned by the Louisiana Office of Conservation.

Conservation Well Serial Number – This is the code assigned by the Louisiana Office of Conservation that may be up to six digits. You must state both the Lease Code and Well Serial Number for deep, horizontal, inactive reduced tax rate, orphan reduced tax rate, tertiary, and orphan well rework program wells.

Purchaser Code – Enter the producer code (that may be up to six digits) assigned by the Louisiana Office of Conservation. For 4 and 5-digit codes, pad with a leading zero(s).

Initial Well Completion Date – This is the date that the well is finished and ready for production; only wells newly completed on or after July 1, 2025 qualify for tax rate codes (1N, 1TN, 1PN, and HN). Recompleted wells do not qualify.

Kind Code – Enter the code assigned by LDR to identify category of resource being reported. (See Kind Code Legend.)

Tax Rate Code – This is the code assigned by LDR to designate the tax rate of resource being reported. (See Tax Rate Code Legend.)

Gross Production Barrels – This is the total number of barrels produced or severed at the wellhead prior to being sold to the first purchaser (should agree with the Office of Conservation's OGP Report). Barrel volume must be numeric and have two explicit decimal places.

Disposition Barrels – This is the total number of taxable barrels for this period for which codes on the line item are applicable (should agree with the Office of Conservation's OGP Report). Barrel volume must be numeric and have two explicit decimal places.

Note: Any disposition barrels reported for the following tax rate codes must also be reported on the Sev. O-5, Monthly Oil Well Report for Exempt Wells/Mining Wells: Deep, Horizontal, Inactive reduced tax rate, Orphan reduced tax rate, and Orphan Well Rework Program.

Gross Taxable Value Amount – This is the gross value of resource. The amount must be numeric and have two explicit decimal places.

Transportation Charge – Enter the barge, pipeline, or truck costs charged and withheld by first purchaser or charges allowed by LDR in those instances where no second or third party is involved in transporting the oil.

Schedule Code – This is the code assigned by LDR to determine whether barrels are taxable or non-taxable. (See Schedule Code Legend.)

Note**User-defined data** – Enter additional information pertaining to data in this row.

Add – Click the "Add" button after all information for this row has been entered.

To make changes to a row, select "Edit" or "Remove."

Total Amount Due – The tax amount due for each row will be automatically calculated. When finished entering all information, click "Submit Return." The "View the DNR Validation Report" box must be selected prior to submitting the return in order to review the DNR data report. If the return data contains validation errors, you can view the Error Report which will display the row number(s) containing errors. Critical errors that are not critical calculated errors must be fixed before the tax return can be submitted. The Parish Summary Return (O-1S) will be automatically generated once all information is entered, and it will be assigned a Batch Number. A copy of the O-1S can be exported to either an Excel or PDF file.

The severance tax return is due on or before the 25th day of the second month following the taxable period and becomes delinquent the first day thereafter. If the due date falls on a weekend or legal holiday, the return is due on the first business day following the due date and becomes delinquent the first day thereafter.

The delinquent penalty is 5 percent of the tax liability for each 30 days, or fraction thereof, not to exceed 25 percent. Interest accrues on any unpaid tax from the due date to the date of payment. Refer to the Tax Interest Rate Schedule (R-1111) for the applicable monthly interest rates. Form R-1111 is available on the LDR's website at www.revenue.louisiana.gov.

Electronic payments and filings that are filed late will be assessed a delinquent payment penalty per La. R.S. 47:1519 and 1520 and will be subject to penalties and interest as set forth in La. R.S. 47:1601 and 1602.

Note – In addition to the delinquent penalties described above, a taxpayer may also incur accuracy-related penalties under La. R.S. 47:1604.1.

Paid Preparer Information

If this return was prepared by a paid preparer, he or she must complete the paid preparer information. That person must enter their name and identification number when preparing and filing the return. If the paid preparer has a PTIN, the PTIN must be provided; otherwise, the FEIN or LDR account number must be provided. If the paid preparer represents a firm, the firm's FEIN must also be provided. The failure of a paid preparer to sign or provide an identification number will result in the assessment of the unidentified preparer penalty on the preparer. The penalty of \$50 is for each occurrence of failing to sign or failing to provide an identification number.



Instructions for Form R-9015 (SEV O-1D)

Oil and/or Condensate Severance Tax Return - Lease Detail

Louisiana Revised Statutes 47:633 through 47:647

KIND CODE LEGEND

Code	Kind
1	Oil
2	Condensate

ANTHROPOGENIC CO2 TERTIARY RECOVERY INCENTIVE TAX RATE CODE LEGEND – APPROVED PROJECTS ONLY

Code	Tax Rate - Category
1T	Full Rate – 6.25 percent of value for wells completed before July 1, 2025
1TN	Full Rate – 3.25 percent of value for wells completed after July 1, 2025
2T	Half Rate – Incapable Oil – 3.125 percent of value
3T	Quarter Rate – Stripper Oil – 1.5625 percent of value

PRODUCED WATER INJECTION INCENTIVE TAX RATE CODE LEGEND—APPROVED PROJECTS ONLY

Code	Tax Rate - Category
1P	Produced water – Full Rate – 10 percent of value for wells completed before July 1, 2025
1PN	Produced Water – Full Rate – 5.2 percent of value for wells completed after July 1, 2025
2P	Produced water – Half Rate – Incapable Oil – 5 percent of value
3P	Produced water – Quarter Rate – Stripper Oil – 2.5 percent of value

TAX RATE CODE LEGEND

Code	Tax Rate - Category
1	Full Rate – Oil and Condensate – For wells completed before July 1, 2025 – 12.5 percent of value
1N	Full Rate – Oil and Condensate – For wells completed after July 1, 2025 – 6.5% of value
2	Half Rate – Incapable Oil – 6.25 percent of value
3	Quarter Rate – Stripper Oil – 3.125 percent of value. Stripper exemption under Act 2 of the 1994 Regular Session of the Louisiana Legislature applies to production after June 1, 1994, provided the gross taxable value is less than \$20.00 per barrel.
IA	Inactive reduced rate well – Oil – For periods prior to October 1, 2024 – 6.25 percent of value; for periods beginning on or after October 1, 2024 – 3.125 percent of value. Production from an approved well that has been inactive for two or more years or having thirty days or less of production during the past two years; the production must be produced from the same perforated producing interval or from one hundred feet above and one hundred feet below the perforated producing interval for lease wells and within the correlative defined interval for unitized reservoirs that the formerly inactive well produced from before being inactive. Application must be made to the Office of Conservation during the period beginning July 1, 2018, and ending June 30, 2028. The Office of Conservation must approve this well.
OW	Orphan reduced rate well – For periods prior to October 1, 2024 – 3.125 percent of value; for periods beginning on October 1, 2024, through June 30, 2025 – 1.5625 percent of value; and for periods beginning on or after July 1, 2025 – 1.565 percent of value. Production from an approved well that has been designated as orphan for longer than sixty months; the production must be produced from the same perforated producing interval or from one hundred feet above and one hundred feet below the perforated producing interval for lease wells and within the correlative defined interval for unitized reservoirs that the formerly orphan well produced from before being designated as an orphan well. Application must be made to the Office of Conservation during the period beginning July 1, 2018, and ending June 30, 2028. The Office of Conservation must approve this well.
5	U.S. Government Royalty – volume and value only being reported; tax not computed or paid herewith; NO TAX DUE
6	Interest and penalty
9	Reclaimed oil – Oil reclaimed by class one salvage crude reclamation facilities that are permitted by the Louisiana Office of Conservation – 3.125 percent of value received by the first purchase. Any person or affiliate of a person engaged in severing oil, gas, or other natural resources, or operating oil or gas property, or other property from which natural resources are severed, shall not be eligible for the reduced tax rate.

EXEMPT TAX RATE CODE LEGEND

Code	Exempt Tax Rate - Category
D	Deep well – Production beginning at a true vertical depth of more than 15,000 feet and that commences after July 31, 1994, from a well approved as a deep well by the Louisiana Office of Conservation
T	Tertiary recovery projects approved by the Louisiana Office of Conservation
OR	Orphan Well Rework Program – Production from an approved oil well in an orphaned oilfield site that has had no production for more than 12 months immediately prior to the production subject to the program; this well must be approved by the Louisiana Office of Conservation. Only wells that commence production on October 1, 2021, through June 30, 2031, shall be exempt from severance tax for the first 3 months of production. After the exemption period expires, Form Sev. OR-1D, Orphan Well Rework Program Tax Return - Lease Detail, must be used to report production. The operator must remit an amount equal to the severance tax applicable to the well which shall be credited to the associated site-specific trust account.

HORIZONTAL WELL TAX RATE CODE LEGEND

Code	Exempt Tax Rate - Category
	Horizontal well – Production from an approved horizontal well or horizontally recompleted well from which production commences after July 31, 1994; this well must be approved by the Louisiana Office of Conservation. Pursuant to La. R.S. 47:633(A)(3)(d), the Secretary has determined the average price of oil applicable to the horizontal severance tax exemption was determined to be \$73.28 per barrel of oil. Therefore, the horizontal well exemption for the period July 1, 2026, through June 30, 2027 shall be 80%.
H	Horizontal Rate – Wells completed before July 1, 2025 7/22 – 6/23 5.0% of the value 7/23 – 6/24 5.0% of the value 7/24 – 6/25 2.5% of the value 7/25 – 6/26 2.5% of the value 7/26 – 6/27 2.5% of the value
HN	Horizontal Rate – Wells completed after July 1, 2025 7/25 – 6/26 1.3% of the value 7/26 – 6/27 1.3% of the value

SCHEDULE CODE LEGEND

Code	Schedule - Category
1	Tax computed and paid herewith
2	Tax due by others and not computed or paid herewith (Royalty Owner and Working Interest take in kind to be reported under Schedule 2 if others are responsible for the tax.)
IA	Used in conjunction with a tax rate IA by the party who would be responsible for paying the tax
OW	Used in conjunction with a tax rate OW by the party who would be responsible for paying the tax
5	U.S. Government Royalty – NO TAX DUE
D	Used in conjunction with a tax rate D by the party who would be responsible for paying the tax if the production was not exempt
H	Used in conjunction with a tax rate H by the party who would be responsible for paying the tax if the production was not exempt
S	Used in conjunction with a tax rate 3 by the party who would be responsible for paying the tax if the production was not exempt; the exemption applies to production after June 1, 1994, as long as the gross taxable value is less than \$20.00 per barrel
T	Used in conjunction with a tax rate 1, 2, or 3 by the party responsible for paying the tax on primary/secondary barrels; used in conjunction with a tax rate T by the party who would be responsible for paying the tax if the production was not exempt
OR	Used in conjunction with a tax rate OR by the party who would be responsible for paying the tax if the production was not exempt