

Instructions for Form Sev. O-1d

Reporting company name/address – Self-explanatory.

Revenue Account Number – This is your 10-digit Louisiana Tax Number.

Reporting company number – Producer code number or transporter code number assigned by the Louisiana Office of Conservation or number assigned by the Department of Revenue (Severance Tax Section) to taxpayers who are not producers or transporters.

Taxable Period – Period for which the tax is due. Volumes and Taxes for more than one taxable period are not to be combined; they are to be reported separately.

Field, Producer, Lease, Purchaser names – Self-explanatory.

Parish, Field, Producer, Lease codes, Well Serial Numbers – Codes assigned by the Louisiana Office of Conservation. Use well serial numbers for deep or horizontal wells.

Purchaser code – Producer or transporter code number assigned by the Louisiana Office of Conservation or reporting company number assigned by the Department of Revenue.

Kind code – Code assigned by the Department of Revenue to identify category of resource being reported. (See Kind Code Legend below.)

Tax rate code – Code assigned by the Department of Revenue to designate tax rate of resource being reported. (See Tax Rate Code Legend below.)

Barrels – Total barrels for the taxable period for which codes on the line item are applicable.

Gross taxable value amount – Gross value of resource.

Barge, pipeline, or truck charge amount – Amount charged and withheld by first purchaser or charges allowed by the Department of Revenue in those instances where no second or third party is involved in transporting the oil.

Net taxable value amount – Gross taxable value less barge, pipeline, or truck charges.

Schedule code – Code assigned by the Department of Revenue to designate type of return. (See Schedule Code Legend below.)

Tax, penalty, and interest amount – Tax rate times net taxable value equals amount of tax due. This column to be completed for Schedule Code 1 only. Delinquent penalty is 5 percent of tax liability for each 30 days or fraction thereof not to exceed 25 percent. Tax, penalty, and interest must be reported as separate items. Interest is due if the payment is late. Refer to the Tax Interest Rate Schedule (R-1111) for monthly interest rates that apply. Form R-1111 is available on the Department's website at www.revenue.louisiana.gov.

Totals – To be entered on last page of SEV. O-1d.

NOTE: A Parish Summary Form, SEV. O1s, must accompany this return.

Kind Code Legend

Code	Kind
1	Oil
2	Condensate
6	Interest and penalty

Produced Water Injection Incentive Tax Rate Code Legend–
Approved Projects Only

Code	Tax rate – category
1P	Produced water - Full rate - 10 percent of value.
2P	Produced water - Incapable oil rate - 5 percent of value.
3P	Produced water - Stripper oil rate - 2.5 percent of value.

Anthropogenic CO2 Tertiary Recovery Incentive Tax Rate Code
Legend – Approved Projects Only

Code	Tax rate – category
1T	Full rate – 6.25 percent of value
2T	Incapable oil rate – 3.125 percent of value
3T	Stripper oil rate – 1.5625 percent of value

Schedule Code Legend

Code	Schedule – category
1	Tax computed and paid herewith.
2	Tax due others and not computed or paid herewith. (Royalty Owner and Working Interest take in kind to be reported under Schedule 2 if others are responsible to tax.)
5	U.S. Government Royalty - NO TAX DUE.
D	Used in conjunction with a tax rate D by the party who would be responsible for paying the tax if the production was not exempt.
H	Used in conjunction with a tax rate H by the party who would be responsible for paying the tax if the production was not exempt.
I	Used in conjunction with a tax rate I by the party who would be responsible for paying the tax if the production was not exempt.
N	Used in conjunction with a tax rate N by the party who would be responsible for paying the tax if the production was not exempt.
S	Used in conjunction with a tax rate 3 by the party who would be responsible for paying the tax if the production was not exempt. The exemption applies to production after June 1, 1994, as long as the gross taxable value is less than \$20.00 per barrel.
T	Used in conjunction with a tax rate 1, 2, or 3 by the party responsible for paying the tax on primary/secondary barrels. Used in conjunction with tax rate T by the party who would be responsible for paying the tax if the production was not exempt.

Tax Rate Code Legend

Code	Tax rate – category
1	Full Rate - Oil and Condensate - 12.5 percent of value.
2	Half Rate - Oil - 6.25 percent of value.
3	Stripper Rate - Oil - 3.125 percent of value. Stripper exemption under Act 2 of the 1994 Regular Session of the Louisiana Legislature applies to production after June 1, 1994, provided the gross taxable value is less than \$20.00 per barrel.
4	Taxable Royalty or Working Interest take in kind. Tax not computed or paid herewith. Tax to be paid by others. (Producer to report volumes only of taxable Royalty or Working Interest take in kind under Tax Rate Code 4 if Royalty Owner or Working Interest Owner is responsible for reporting tax.)
5	U.S. Government Royalty. Volume and value only being reported. Tax not computed or paid herewith. NO TAX DUE.
6	Interest and penalty
9	Reclaimed oil. Oil reclaimed by class one salvage crude reclamation facilities that are permitted by the Office of Conservation - 3.125 percent of value received by the first purchase. Any person or affiliate of a person engaged in severing oil, gas, or other natural resources, or operating oil or gas property, or other property from which natural resources are severed, shall not be eligible for the reduced tax rate.
D	Deep well. Production beginning at a true vertical depth of more than 15,000 feet and commences after July 31, 1994, from a well approved as a deep well by the Office of Conservation.
H	Horizontal well. Production from an approved horizontal well or horizontally recompleted well from which production commences after July 31, 1994. This well must be approved by the Office of Conservation.
I	Inactive well. Production from an approved well that has been inactive for two or more years or having 30 days or less of production during the last two years. Application must be made to the Office of Conservation prior to production, during the period beginning July 31, 1994, and ending June 30, 2000, for a 5 year severance tax exemption; for the period beginning July 1, 2002 and ending December 31, 2004 for a 2 year severance tax exemption, and for the period beginning January 1, 2005 and ending June 30, 2010 for a 5 year severance tax exemption. This well must be approved by the Office of Conservation.
T	Tertiary recovery projects approved by the Office of Conservation.